



NESHAP 6B Initial Notification



INITIAL NOTIFICATION FOR BULK GASOLINE PLANTS (BGP)¹ (as amended on November 5, 2019)

This Initial Notification is to meet the requirements of §63.11093(a) of 40 Code of Federal Regulations (CFR), Part 63, Subpart BBBB (6B; *National Emission Standards for Hazardous Air Pollutants for Source Category: Gasoline Distribution Bulk Terminals, Bulk Plants, and Pipeline Facilities*). Copies of the Federal Register (FR) notices can be found at the links below:

- 73 FR 1933, January 10, 2008 (<https://www.gpo.gov/fdsys/pkg/FR-2008-01-10/pdf/E7-25400.pdf>)
- 73 FR 12276, March 7, 2008 (<https://www.gpo.gov/fdsys/pkg/FR-2008-03-07/pdf/E8-4554.pdf>)
- 76 FR 4176, January 24, 2011 (<https://www.gpo.gov/fdsys/pkg/FR-2011-01-24/pdf/2011-906.pdf>)

Due Date

This Initial Notification for existing sources is due no later than May 9, 2008, or within 120 calendar days after the source becomes subject to the relevant standard.

Sources may also use the application or approval of construction or reconstruction under 40 CFR §63.5(d) to fulfill the Initial Notification requirements.

If you are a new or reconstructed BGP on or after January 10, 2008, you must also include information required under 40 CFR §63.5(d) and §63.9(b)(5) – the Application for Approval of Construction or Reconstruction. You may use the Application for Approval of Construction or Reconstruction as your Initial Notification (40 CFR §63.5(d)(1)(ii)).

Name and Address (i.e., physical location) of BGP

Print or type the following information for each facility for which you are making an Initial Notification:

Operating Permit Number (OPTIONAL)		Facility ID Number (IF KNOWN)
<input type="text"/>		<input type="text"/>
Facility Name		
<input type="text"/>		
Facility Street Address		
<input type="text"/>		
City	State	Zip Code
<input type="text"/>	<input type="text"/>	<input type="text"/>
Facility Local Contact Name	Title	Phone Number (OPTIONAL)
<input type="text"/>	<input type="text"/>	<input type="text"/>
Email Address (OPTIONAL)		
<input type="text"/>		

¹ Bulk Gasoline Plant means any gasoline storage and distribution facility that receives gasoline by pipeline, ship or barge, or cargo tank, and subsequently loads the gasoline into gasoline cargo tanks for transport to gasoline dispensing facilities, and has a gasoline throughput of less than 20,000 gallons per day. Gasoline throughput shall be the maximum calculated design throughput as may be limited by compliance with an enforceable condition under federal, state, or local law, and discoverable by the Administrator and any other person.

Briefly Describe your BGP

Provide (at least the following is required) a brief description of the nature, size, design, and method of operation of the BGP, including the number and capacity of gasoline storage tanks, as well as an estimate of the highest total daily and monthly gasoline throughputs at the facility.

Name and Address of the Owner and the Operator

Print or type the following information for each facility for which you are making an Initial Notification:

Owner Name		
Owner Address		
City	State	Zip Code
Email Address		
Operator Name (if different than Owner)		
Operator Address (if different than Owner)		
City	State	Zip Code
Email Address		

Identification of Requirements

Answer the following questions. Initial next to answer that you can support and demonstrate compliance with the requirement.

Answer	Initials	Question
<input type="checkbox"/> Yes <input type="checkbox"/> No		1. Is your facility a "Bulk Gasoline Plant?" Bulk Gasoline Plant means any gasoline storage and distribution facility that receives gasoline by pipeline, ship or barge, or cargo tank, and has a maximum calculated design ² gasoline throughput of less than 20,000 gallons per day.

² Your facility will be required to obtain a construction permit in order to limit its *maximum calculated design* throughput to below 20,000 gallons per day and to be considered a "Bulk Gasoline Plant" under NESHAP 6B. This can be obtained through a general permit template from www.linncleanair.org or as a standard air construction permit. Facilities with a gasoline throughput of 20,000 gallons per day or greater (considered to be "Bulk Gasoline Terminals") will be required to obtain a standard air construction permit and will have additional requirements under NESHAP 6B.

Identification of Requirements (Continued)

Answer	Initials	Question
<input type="checkbox"/> Yes		2. Do you have any gasoline storage tanks that have a capacity greater than or equal to 250 gallons?
<input type="checkbox"/> No		

Answer	Initials	Question
<input type="checkbox"/> Yes		3. Do you fill all gasoline storage tanks through a <i>submerged fill</i> ³ pipe whose discharge in the bottom of the tank is no more than the following? (a) Submerged fill pipes installed on or before November 9, 2006, must be no more than 12 inches from the bottom of the tank. (b) Submerged fill pipes installed after November 9, 2006, must be no more than 6 inches from the bottom of the tank.
<input type="checkbox"/> No		

Note: Submerged fill pipes not meeting the specifications in (a) or (b) above are allowed if the owner or operator can demonstrate that the liquid level in the tank is always above the entire opening of the fill pipe. Documentation proving such demonstration must be made available for inspection by the Administrator's delegated representative during the course of a site visit.

Answer	Initials	Question
<input type="checkbox"/> Yes		4. Is submerged filling currently used for <u>all</u> gasoline storage tanks having a capacity greater than or equal to 250 gallons?
<input type="checkbox"/> No		

Answer	Initials	Question
<input type="checkbox"/> Yes		5. Do you currently utilize submerged filling for the loading of gasoline into cargo tanks at your facility?
<input type="checkbox"/> No		

Answer	Initials	Question
<input type="checkbox"/> Yes		6. Do you currently perform a monthly leak inspection of all equipment in gasoline service?
<input type="checkbox"/> No		

Answer	Initials	Question
<input type="checkbox"/> Yes		7. Do you <u>require</u> that gasoline be handled in a manner that restricts vapor releases to the atmosphere for extended periods of time? Measures to be taken include, but are not limited to: (a) Minimize gasoline spills. (b) Clean up spills as expeditiously as practicable. (c) Cover all open gasoline containers and all gasoline storage tank fill-pipes with a gasketed seal when not in use. (d) Minimize gasoline sent to open waste collection systems that collect and transport gasoline to reclamation and recycling devices, such as oil/water separators.
<input type="checkbox"/> No		

NOTE: Existing BGP (constructed prior to November 9, 2006) are not required to comply with the NESHAP 6B control measures until January 10, 2011. New facilities must comply with these requirements upon start-up. Please contact the Linn County Public Health Air & Water Quality Branch or one of the providers listed at the end of this form if you have any questions about the NESHAP 6B requirements or would like additional information.

³ *Submerged filling* means, for the purposes of NESHAP 6B, the filling of a gasoline cargo tank or a stationary storage tank through a submerged fill pipe whose discharge is no more than the applicable distances specified in 40 CFR §63.11086(a) from the bottom of the tank. Bottom filling of gasoline cargo tanks or storage tanks is included in this definition.

Identification of Requirements (Continued)

NOTE: You are not required to submit this Initial Notification if you answered "Yes" to Questions 3, 4, and 5, and if you can demonstrate that, prior to January 10, 2008, you are operating in compliance with an enforceable state, local, or tribal rule or permit that requires:

1. Submerged fill pipes whose discharge in the bottom of the tank is no more than:
 - a. 12 inches from the bottom of a storage tank installed on or before November 9, 2006; and
 - b. 6 inches from the bottom of a tank installed after November 9, 2006.
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Submittal of Initial Notification

Maintain a copy of this Initial Notification for your records. This Initial Notification should be sent to the following address:

Air Quality Branch
Linn County Public Health
1020 6th Street SE
Cedar Rapids, IA 52401
Telephone: (319) 892-6000; Fax: (319) 892-6099

A digital copy of this Initial Notification may be submitted to the e-mail address below so long as the copy submitted is identical to the version retained in the facility records.

ComplianceReporting-Air@linncounty.org

Informational Contacts

For more information, please contact

Air Quality Branch
Linn County Public Health
1020 6th Street SE
Cedar Rapids, IA 52401
(319) 892-6000

Air Quality Bureau
Iowa Department of Natural Resources
502 E. 9th Street
Des Moines, IA 50319
(515) 725-8200

Iowa Waste Reduction Center
University of Northern Iowa
Business and Community Services Building
Suite 113
Cedar Falls, IA 50614
(319) 273-8905

END OF INITIAL NOTIFICATION